

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### May 2025

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>BEAUREGARD-Schedule FRC</b>											
Energy Charge 0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
<b>Subtotal</b>	<b>22.43</b>	<b>35.87</b>	<b>49.30</b>	<b>62.73</b>	<b>76.16</b>	<b>89.60</b>	<b>103.03</b>	<b>116.46</b>	<b>170.19</b>	<b>223.92</b>	<b>277.65</b>
Formula Rate Plan 8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause 0.00167	0.42	0.84	1.25	1.67	2.09	2.51	2.92	3.34	5.01	6.68	8.35
Power Cost Adjustment 0.07744	19.36	38.72	58.08	77.44	96.80	116.16	135.52	154.88	232.32	309.76	387.20
<b>Total</b>	<b>44.11</b>	<b>78.45</b>	<b>112.80</b>	<b>147.15</b>	<b>181.49</b>	<b>215.84</b>	<b>250.19</b>	<b>284.53</b>	<b>421.92</b>	<b>559.30</b>	<b>696.69</b>

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>CLAIBORNE-Schedule A</b>											
Energy Charge 0.027400	6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge 15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider 9.94%	0.68	1.36	2.04	4.21	3.40	4.09	4.77	5.45	8.17	10.89	13.62
Power Cost Adjustment 0.08513	21.28	42.57	63.85	85.13	106.41	127.70	148.98	170.26	255.39	340.52	425.65
<b>Total</b>	<b>43.81</b>	<b>72.63</b>	<b>101.44</b>	<b>131.74</b>	<b>159.07</b>	<b>187.88</b>	<b>216.69</b>	<b>245.51</b>	<b>360.76</b>	<b>476.01</b>	<b>591.27</b>

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>CLECO-Schedule RS</b>											
Energy Charge *	20.58	41.15	61.73	82.30	106.99	131.68	161.31	190.94	309.45	427.96	546.47
Monthly Customer Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Rate Schedule IICR 0.00322	0.81	1.61	2.42	3.22	4.03	4.83	5.64	6.44	9.66	12.88	16.10
Rate Schedule EE 0.00185	0.46	0.93	1.39	1.85	2.31	2.78	3.24	3.70	5.55	7.40	9.25
Rate Schedule EEPE 0.00059	0.15	0.30	0.44	0.59	0.74	0.89	1.03	1.18	1.77	2.36	2.95
Rate Schedule SRCA **	2.64	3.28	3.91	4.55	5.19	5.83	6.46	7.10	9.65	12.20	14.75
TCJA Bill Credit ***	(0.21)	(0.41)	(0.62)	(0.82)	(0.99)	(1.16)	(1.33)	(1.51)	(2.19)	(2.88)	(3.56)
Surcredit Adjustment -0.00103	(0.26)	(0.52)	(0.77)	(1.03)	(1.29)	(1.55)	(1.80)	(2.06)	(3.09)	(4.12)	(5.15)
Energy Transition Charge Adjustment ****	2.52	3.04	3.55	4.07	4.59	5.11	5.62	6.14	8.21	10.28	12.35
Energy Transition Surcredit Adjustment -0.00064	(0.16)	(0.32)	(0.48)	(0.64)	(0.80)	(0.96)	(1.12)	(1.28)	(1.92)	(2.56)	(3.20)
Fuel Adjustment Clause 0.03795	9.49	18.98	28.46	37.95	47.44	56.93	66.41	75.90	113.85	151.80	189.75
Environmental Adjustment Clause 0.00050	0.13	0.25	0.38	0.50	0.63	0.75	0.88	1.00	1.50	2.00	2.50
<b>Total</b>	<b>48.13</b>	<b>80.27</b>	<b>112.40</b>	<b>144.54</b>	<b>180.82</b>	<b>217.10</b>	<b>258.33</b>	<b>299.55</b>	<b>464.43</b>	<b>629.32</b>	<b>794.20</b>

Energy Charge \$.08230/kwh - November through April

\*-Energy Charge varies with kwh usage: First 1,000 kwh: \$.08230/kwh, 1001-1500 kwh: .09875/kwh, Above 1501: \$.011851/kwh- May through October

\*\*-. SRCA: \$2.00 per month + \$.00255/kwh

\*\*\*-. TJCA Bill Credit: First 1,000 kwh: -\$0.000824/kwh, 1001 kwh and above: -\$0.000686/kwh

\*\*\*\*-. ETCA: \$2.00 per month + \$.00207/kwh

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### May 2025

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>CONCORDIA-Schedule A</b>											
Energy Charge 0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge 8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan 22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment 0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.041233	10.31	20.62	30.92	41.23	51.54	61.85	72.16	82.47	123.70	164.93	206.17
Total	38.93	67.42	95.90	124.39	152.88	181.37	209.86	238.35	352.31	466.27	580.22

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>DEMCO-Schedule A- NLM</b>											
Delivery Charge 0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal	19.04	26.09	33.13	40.18	47.22	54.26	61.31	68.35	96.53	124.70	152.88
Formula Rate Plan Adjustment 46.93%	8.94	12.24	15.55	18.85	22.16	25.47	28.77	32.08	45.30	58.52	71.75
Wholesale Power Charge 0.07024	17.56	35.12	52.68	70.24	87.80	105.36	122.92	140.48	210.72	280.96	351.20
Total	45.54	73.45	101.36	129.27	157.18	185.09	213.00	240.91	352.55	464.19	575.83

\*Member has no load management devices installed

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>DEMCO-Schedule A</b>											
Delivery Charge 0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit -5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal	14.04	21.09	28.13	35.18	42.22	49.26	56.31	63.35	91.53	119.70	147.88
Formula Rate Plan Adjustment 46.93%	6.59	9.90	13.20	16.51	19.81	23.12	26.43	29.73	42.95	56.18	69.40
Wholesale Power Charge 0.07024	17.56	35.12	52.68	70.24	87.80	105.36	122.92	140.48	210.72	280.96	351.20
Total	38.19	66.10	94.01	121.92	149.83	177.74	205.65	233.56	345.20	456.84	568.48

\*Member has load management device(s) installed

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>Entergy Louisiana-Schedule RS-G (Legacy EGSL)</b>											
Energy Charge 0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge 10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS 2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
<b>Subtotal</b>	<b>21.61</b>	<b>31.01</b>	<b>40.42</b>	<b>49.82</b>	<b>59.23</b>	<b>68.63</b>	<b>78.04</b>	<b>87.44</b>	<b>125.06</b>	<b>162.68</b>	<b>200.30</b>
FRP Rider 84.9935%	18.36	26.36	34.35	42.34	50.34	58.33	66.32	74.32	106.29	138.27	170.24
Rider FSC-EGSL-III 1.2951%	0.28	0.40	0.52	0.65	0.77	0.89	1.01	1.13	1.62	2.11	2.59
Rider FSC-ELL-IV 18.4837%	3.99	5.73	7.47	9.21	10.95	12.69	14.42	16.16	23.12	30.07	37.02
Rider FSC-ELL-V 9.9789%	2.16	3.09	4.03	4.97	5.91	6.85	7.79	8.73	12.48	16.23	19.99
Rider SCO-I -0.7719%	(0.17)	(0.24)	(0.31)	(0.38)	(0.46)	(0.53)	(0.60)	(0.67)	(0.97)	(1.26)	(1.55)
Rider SCO-II -1.0377%	(0.22)	(0.32)	(0.42)	(0.52)	(0.61)	(0.71)	(0.81)	(0.91)	(1.30)	(1.69)	(2.08)
Rider SCO-III -0.2163%	(0.05)	(0.07)	(0.09)	(0.11)	(0.13)	(0.15)	(0.17)	(0.19)	(0.27)	(0.30)	(0.43)
Rider SCO-IV -2.3489%	(0.51)	(0.73)	(0.95)	(1.17)	(1.39)	(1.61)	(1.83)	(2.05)	(2.94)	(3.82)	(4.70)
Rider SCO-V -3.1127%	(0.67)	(0.97)	(1.26)	(1.55)	(1.84)	(2.14)	(2.43)	(2.72)	(3.89)	(5.06)	(6.23)
Rider EECR-QS 0.00108	0.27	0.54	0.81	1.08	1.35	1.62	1.89	2.16	3.24	4.32	5.40
Rider EECR-PE 0.00026	0.07	0.13	0.20	0.26	0.33	0.39	0.46	0.52	0.78	1.04	1.30
Fuel Adjustment Clause 0.03700	9.25	18.50	27.75	37.00	46.25	55.50	64.75	74.00	111.00	148.00	185.00
Environmental Adjustment Clause 0.000042	0.01	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.13	0.17	0.21
Fuel Stabilization Pilot Program Rider 0.000007	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.03	0.04
Resilience Plan Cost Recovery Rider 2.9505%	0.64	0.91	1.19	1.47	1.75	2.02	2.30	2.58	3.69	4.80	5.91
<b>Total</b>	<b>55.01</b>	<b>84.38</b>	<b>113.75</b>	<b>143.12</b>	<b>172.49</b>	<b>201.85</b>	<b>231.22</b>	<b>260.59</b>	<b>378.06</b>	<b>495.59</b>	<b>613.00</b>
<b>Entergy Louisiana-Schedule RS-L (Legacy ELL)</b>											
Energy Charge 0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge 10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS 2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
<b>Subtotal</b>	<b>21.61</b>	<b>31.01</b>	<b>40.42</b>	<b>49.82</b>	<b>59.23</b>	<b>68.63</b>	<b>78.04</b>	<b>87.44</b>	<b>125.06</b>	<b>162.68</b>	<b>200.30</b>
FRP Rider 84.9935%	18.36	26.36	34.35	42.34	50.34	58.33	66.32	74.32	106.29	138.27	170.24
Rider FSC-ELL-III 2.8162%	0.61	0.87	1.14	1.40	1.67	1.93	2.20	2.46	3.52	4.58	5.64
Rider FSC-ELL-IV 18.4837%	3.99	5.73	7.47	9.21	10.95	12.69	14.42	16.16	23.12	30.07	37.02
Rider FSC-ELL-V 9.9789%	2.16	3.09	4.03	4.97	5.91	6.85	7.79	8.73	12.48	16.23	19.99
Rider SCO I -1.3604%	(0.29)	(0.42)	(0.55)	(0.68)	(0.81)	(0.93)	(1.06)	(1.19)	(1.70)	(2.21)	(2.72)
Rider SCO II -0.9666%	(0.21)	(0.30)	(0.39)	(0.48)	(0.57)	(0.66)	(0.75)	(0.85)	(1.21)	(1.57)	(1.94)
Rider SCO III -0.4471%	(0.10)	(0.14)	(0.18)	(0.22)	(0.26)	(0.31)	(0.35)	(0.39)	(0.56)	(0.73)	(0.90)
Rider SCO IV -2.3489%	(0.51)	(0.73)	(0.95)	(1.17)	(1.39)	(1.61)	(1.83)	(2.05)	(2.94)	(3.82)	(4.70)
Rider SCO-V -3.1127%	(0.67)	(0.97)	(1.26)	(1.55)	(1.84)	(2.14)	(2.43)	(2.72)	(3.89)	(5.06)	(6.23)
Rider SLGO-L -0.5746%	(0.12)	(0.18)	(0.23)	(0.29)	(0.34)	(0.39)	(0.45)	(0.50)	(0.72)	(0.93)	(1.15)
Rider EECR-QS 0.00108	0.27	0.54	0.81	1.08	1.35	1.62	1.89	2.16	3.24	4.32	5.40
Rider EECR-PE 0.00026	0.07	0.13	0.20	0.26	0.33	0.39	0.46	0.52	0.78	1.04	1.30
Fuel Adjustment Clause 0.03700	9.25	18.50	27.75	37.00	46.25	55.50	64.75	74.00	111.00	148.00	185.00
Environmental Adjustment Clause 0.000042	0.01	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.13	0.17	0.21
Fuel Stabilization Pilot Program Rider 0.000007	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.03	0.04
Resilience Plan Cost Recovery Rider 2.9505%	0.64	0.91	1.19	1.47	1.75	2.02	2.30	2.58	3.69	4.80	5.91
<b>Total</b>	<b>55.06</b>	<b>84.44</b>	<b>113.83</b>	<b>143.22</b>	<b>172.60</b>	<b>201.99</b>	<b>231.38</b>	<b>260.76</b>	<b>378.31</b>	<b>495.86</b>	<b>613.40</b>

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>JEFFERSON DAVIS-Schedule A</b>											
Energy Charge 0.07055	17.64	35.28	52.91	70.55	88.19	105.83	123.46	141.10	211.65	282.20	352.75
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
<b>Subtotal</b>	<b>29.64</b>	<b>47.28</b>	<b>64.91</b>	<b>82.55</b>	<b>100.19</b>	<b>117.83</b>	<b>135.46</b>	<b>153.10</b>	<b>223.65</b>	<b>294.20</b>	<b>364.75</b>
Formula Rate Plan 3.82%	1.13	1.81	2.48	3.15	3.83	4.50	5.17	5.85	8.54	11.24	13.93
Emergency Rate Relief Rider- 2020 Hurricanes 0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment 0.04691	11.73	23.46	35.18	46.91	58.64	70.37	82.09	93.82	140.73	187.64	234.55
<b>Total</b>	<b>45.45</b>	<b>78.45</b>	<b>111.44</b>	<b>144.43</b>	<b>177.43</b>	<b>210.42</b>	<b>243.41</b>	<b>276.41</b>	<b>408.38</b>	<b>540.36</b>	<b>672.33</b>

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>NORTHEAST- Schedule A</b>											
Energy Charge 0.05474	13.69	27.37	41.06	54.74	68.43	82.12	95.80	109.49	164.23	218.98	273.72
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment 0.043978	10.99	21.99	32.98	43.98	54.97	65.97	76.96	87.96	131.93	175.91	219.89
<b>Total</b>	<b>36.68</b>	<b>61.36</b>	<b>86.04</b>	<b>110.72</b>	<b>135.40</b>	<b>160.08</b>	<b>184.76</b>	<b>209.44</b>	<b>308.17</b>	<b>406.89</b>	<b>505.61</b>

Energy Charge \$.054744/kwh - May thorough November

\*-Energy Charge varies with kwh usage: First 800 kwh: \$.054744/kwh, Above 800 kwh: \$.042244/kwh- December through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>PANOLA-HARRISON- Schedule R</b>											
Energy Charge 0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge 6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor 0.032930	8.23	16.47	24.70	32.93	41.16	49.40	57.63	65.86	98.79	131.72	164.65
<b>Total</b>	<b>28.20</b>	<b>49.91</b>	<b>71.61</b>	<b>93.31</b>	<b>115.01</b>	<b>136.72</b>	<b>158.42</b>	<b>180.12</b>	<b>266.93</b>	<b>353.74</b>	<b>440.55</b>

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>POINTE COUPEE-Schedule 100/101</b>											
Energy Charge 0.129200	32.30	64.60	96.90	129.20	161.50	193.80	226.10	258.40	387.60	516.80	646.00
Monthly Service Charge 15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
<b>Subtotal</b>	<b>47.30</b>	<b>79.60</b>	<b>111.90</b>	<b>144.20</b>	<b>176.50</b>	<b>208.80</b>	<b>241.10</b>	<b>273.40</b>	<b>402.60</b>	<b>531.80</b>	<b>661.00</b>
Formula Rate Plan Adjustment 0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Franchise Fee Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Emergency Reserve Fund Rider 2.90	2.90	2.90	2.90	2.90	2.90	2.90	2.90	2.90	2.90	2.90	2.90
Power Cost Adjustment 0.001350	0.34	0.68	1.01	1.35	1.69	2.03	2.36	2.70	4.05	5.40	6.75
<b>Total</b>	<b>50.49</b>	<b>83.09</b>	<b>115.68</b>	<b>148.27</b>	<b>180.86</b>	<b>213.46</b>	<b>246.05</b>	<b>278.64</b>	<b>409.01</b>	<b>539.38</b>	<b>669.75</b>

The ratepayers located within the municipalities of New Roads, Fordorche, and Livonia are charged a Franchise Fee Municipal Adjustment Rider.

Refer to tariff for Franchise Fee Municipal Adjustment Rider for a particular municipality.

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### May 2025

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SLECA-Schedule A</b>											
Energy Charge 0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
<b>Subtotal</b>	<b>20.55</b>	<b>32.10</b>	<b>43.65</b>	<b>55.20</b>	<b>66.75</b>	<b>78.30</b>	<b>89.85</b>	<b>101.40</b>	<b>147.60</b>	<b>193.80</b>	<b>240.00</b>
Formula Rate Plan Adjustment 31.57%	6.49	10.13	13.78	17.43	21.07	24.72	28.37	32.01	46.60	61.18	75.77
Power Cost Adjustment 0.06707	16.77	33.54	50.30	67.07	83.84	100.61	117.37	134.14	201.21	268.28	335.35
<b>Total</b>	<b>43.81</b>	<b>75.77</b>	<b>107.73</b>	<b>139.70</b>	<b>171.66</b>	<b>203.62</b>	<b>235.59</b>	<b>267.55</b>	<b>395.41</b>	<b>523.26</b>	<b>651.12</b>

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SLEMCO-Schedule 01</b>											
Energy Charge 0.0210620	5.27	10.53	15.80	21.06	26.33	31.59	36.86	42.12	63.19	84.25	105.31
Base Rate Energy Adjustment 0.0749530	18.74	37.48	56.21	74.95	93.69	112.43	131.17	149.91	224.86	299.81	374.77
Monthly Service Charge 17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50
Power Cost Adjustment 0.0248130	6.20	12.41	18.61	24.81	31.02	37.22	43.42	49.63	74.44	99.25	124.07
<b>Total</b>	<b>47.71</b>	<b>77.91</b>	<b>108.12</b>	<b>138.33</b>	<b>168.54</b>	<b>198.74</b>	<b>228.95</b>	<b>259.16</b>	<b>379.98</b>	<b>500.81</b>	<b>621.64</b>

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SLEMCO-Schedule 05</b>											
Energy Charge 0.0170620	4.27	8.53	12.80	17.06	21.33	25.59	29.86	34.12	51.19	68.25	85.31
Base Rate Energy Adjustment 0.0749530	18.74	37.48	56.21	74.95	93.69	112.43	131.17	149.91	224.86	299.81	374.77
Monthly Service Charge 17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50
Power Cost Adjustment 0.0248130	6.20	12.41	18.61	24.81	31.02	37.22	43.42	49.63	74.44	99.25	124.07
<b>Total</b>	<b>46.71</b>	<b>75.91</b>	<b>105.12</b>	<b>134.33</b>	<b>163.54</b>	<b>192.74</b>	<b>221.95</b>	<b>251.16</b>	<b>367.98</b>	<b>484.81</b>	<b>601.64</b>

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### May 2025

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SWEPCO-Schedule RS</b>											
Energy Charge 0.08080	20.20	40.40	60.60	80.80	101.00	121.20	141.40	161.60	242.40	323.20	404.00
Customer Charge 7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
<b>Subtotal</b>	<b>27.63</b>	<b>47.83</b>	<b>68.03</b>	<b>88.23</b>	<b>108.43</b>	<b>128.63</b>	<b>148.83</b>	<b>169.03</b>	<b>249.83</b>	<b>330.63</b>	<b>411.43</b>
Formula Rate Plan Rider 4.3515%	1.20	2.08	2.96	3.84	4.72	5.60	6.48	7.36	10.87	14.39	17.90
Advanced Metering System Cost Rec Fee Rider 3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider 0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR 0.001191	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.96
Rider EECR-PE 0.000396	0.10	0.20	0.30	0.40	0.50	0.59	0.69	0.79	1.19	1.58	1.98
CWIP Refund Rider 0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause 0.042384	10.60	21.19	31.79	42.38	52.98	63.58	74.17	84.77	127.15	169.54	211.92
Environmental Adjustment Clause 0.000287	0.07	0.14	0.22	0.29	0.36	0.43	0.50	0.57	0.86	1.15	1.44
Storm Cost Recovery Rider 6.6928%	1.85	3.20	4.55	5.91	7.26	8.61	9.96	11.31	16.72	22.13	27.54
Renewable Resources Recovery Rider 0.008640	2.16	4.32	6.48	8.64	10.80	12.96	15.12	17.28	25.92	34.56	43.20
Retired Plant Recovery Rider 0.002874	0.72	1.44	2.16	2.87	3.59	4.31	5.03	5.75	8.62	11.50	14.37
<b>Total</b>	<b>47.86</b>	<b>84.24</b>	<b>120.61</b>	<b>156.99</b>	<b>193.36</b>	<b>229.73</b>	<b>266.11</b>	<b>302.48</b>	<b>447.98</b>	<b>593.47</b>	<b>738.97</b>

Energy Charge \$.0808/kwh - May through October

\*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>WASHINGTON-ST.TAMMANY-Schedule A-5</b>											
Energy Charge *	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
<b>Subtotal</b>	<b>24.76</b>	<b>37.53</b>	<b>50.29</b>	<b>63.05</b>	<b>75.47</b>	<b>86.54</b>	<b>97.60</b>	<b>108.67</b>	<b>152.93</b>	<b>197.19</b>	<b>241.45</b>
Formula Rate Plan Adjustment 7.78%	1.93	2.92	3.91	4.91	5.87	6.73	7.59	8.45	11.90	15.34	18.78
Power Cost Adjustment 0.05460	13.65	27.30	40.95	54.60	68.25	81.90	95.55	109.20	163.80	218.40	273.00
<b>Total</b>	<b>40.34</b>	<b>67.74</b>	<b>95.15</b>	<b>122.56</b>	<b>149.59</b>	<b>175.17</b>	<b>200.75</b>	<b>226.32</b>	<b>328.63</b>	<b>430.93</b>	<b>533.23</b>

\*-Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### May 2025

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Company	250 Kwh	500 Kwh	750 Kwh	1,000 Kwh	1,250 Kwh	1,500 Kwh	1,750 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
BEAUREGARD-Schedule FRC	\$44.11	\$78.45	\$112.80	\$147.15	\$181.49	\$215.84	\$250.19	\$284.53	\$421.92	\$559.30	\$696.69
CLAIBORNE-Schedule A	\$43.81	\$72.63	\$101.44	\$131.74	\$159.07	\$187.88	\$216.69	\$245.51	\$360.76	\$476.01	\$591.27
CLECO-Schedule RS	\$48.13	\$80.27	\$112.40	\$144.54	\$180.82	\$217.10	\$258.33	\$299.55	\$464.43	\$629.32	\$794.20
CONCORDIA-Schedule A	\$38.93	\$67.42	\$95.90	\$124.39	\$152.88	\$181.37	\$209.86	\$238.35	\$352.31	\$466.27	\$580.22
DEMCO-Schedule A- NLM	\$45.54	\$73.45	\$101.36	\$129.27	\$157.18	\$185.09	\$213.00	\$240.91	\$352.55	\$464.19	\$575.83
DEMCO-Schedule A	\$38.19	\$66.10	\$94.01	\$121.92	\$149.83	\$177.74	\$205.65	\$233.56	\$345.20	\$456.84	\$568.48
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$55.01	\$84.38	\$113.75	\$143.12	\$172.49	\$201.85	\$231.22	\$260.59	\$378.06	\$495.59	\$613.00
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$55.06	\$84.44	\$113.83	\$143.22	\$172.60	\$201.99	\$231.38	\$260.76	\$378.31	\$495.86	\$613.40
JEFFERSON DAVIS-Schedule A	\$45.45	\$78.45	\$111.44	\$144.43	\$177.43	\$210.42	\$243.41	\$276.41	\$408.38	\$540.36	\$672.33
NORTHEAST- Schedule A	\$36.68	\$61.36	\$86.04	\$110.72	\$135.40	\$160.08	\$184.76	\$209.44	\$308.17	\$406.89	\$505.61
PANOLA-HARRISON-Schedule R	\$28.20	\$49.91	\$71.61	\$93.31	\$115.01	\$136.72	\$158.42	\$180.12	\$266.93	\$353.74	\$440.55
POINTE COUPEE-Schedule 100/101	\$50.49	\$83.09	\$115.68	\$148.27	\$180.86	\$213.46	\$246.05	\$278.64	\$409.01	\$539.38	\$669.75
SLECA-Schedule A	\$43.81	\$75.77	\$107.73	\$139.70	\$171.66	\$203.62	\$235.59	\$267.55	\$395.41	\$523.26	\$651.12
SLEMCO-Schedule 01	\$47.71	\$77.91	\$108.12	\$138.33	\$168.54	\$198.74	\$228.95	\$259.16	\$379.98	\$500.81	\$621.64
SLEMCO-Schedule 05	\$46.71	\$75.91	\$105.12	\$134.33	\$163.54	\$192.74	\$221.95	\$251.16	\$367.98	\$484.81	\$601.64
SWEPCO-Schedule RS	\$47.86	\$84.24	\$120.61	\$156.99	\$193.36	\$229.73	\$266.11	\$302.48	\$447.98	\$593.47	\$738.97
WASHINGTON-ST.TAMMANY-Schedule A-5	\$40.34	\$67.74	\$95.15	\$122.56	\$149.59	\$175.17	\$200.75	\$226.32	\$328.63	\$430.93	\$533.23
AVERAGE COST	\$44.47	\$74.21	\$103.94	\$133.76	\$163.63	\$193.50	\$223.66	\$253.83	\$374.47	\$495.12	\$615.76
AVERAGE COST PER KWH	\$0.1779	\$0.1484	\$0.1386	\$0.1338	\$0.1309	\$0.1290	\$0.1316	\$0.1269	\$0.1248	\$0.1238	\$0.1232

# LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for May 2025, Previous Month, and Same Month Last Year

